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Dear Martin,

Notice of Final NTS Exit (Flat) Capacity Charges effective from 1 October 2014

Indicative NTS Exit (Flat) Capacity Charges for the 2014 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

This notice is issued in line with National Grid Gas ("National Grid") Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code in relation to changes to transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity. Contained in this notice are:

- i. Final NTS Exit (Flat) Capacity Charges applying from 1 October 2014.**
- ii. Updated indicative NTS Exit (Flat) Capacity Charges** for Annual NTS Exit (Flat) Capacity for Gas Years **2015/16** and **2016/17**.
- iii. Initial Indicative NTS Exit (Flat) Capacity Charges for Gas Year 2017/18** published ahead of the 2014 Annual Application for Enduring Annual NTS Exit (Flat) Capacity which will form shippers' user commitment to capacity requested in July 2014.

The charges have been calculated in accordance with the Gas Transmission Charging Methodology (UNC Section Y). They have been set using National Grid's Transportation Model, based on the expansion constants shown in Table 1; updated information on the target revenue recoverable through Exit charges; the transmission network; and the demands and supplies contained in the Ten Year Statement 2013¹.

¹ <https://ng.corpwww.net/uk/Gas/TYS/current/GTYS2013.htm>

Table 1: Expansion Constant²

Gas Year	Expansion Constant (£/GWhkm)
2014/15	2673
2015/16	2756
2016/17	2830
2017/18	2918

1 Final NTS Exit (Flat) Capacity Charges for 1 October 2014

NTS Exit (Flat) Capacity charges are normally updated once a year in October. As part of Exit Reform, the timing for the release of final NTS Exit (Flat) Capacity charges effective from 1 October has been brought forward to allow this information to be used by the gas distribution network (DN) companies in their own charge setting activities and to benefit the industry as a whole by providing more advance notice of final charges. This section of this notice gives details of NTS Exit (Flat) Capacity charges effective from 1 October 2014.

The Transportation Model for gas year 2014/15 (1 October 2014 to 30 September 2015) has been updated to reflect changes in supply, demand, the network, target revenue, and baseline Exit Capacity. Whilst each of these parameters affects charges, this note summarises the main changes that have driven the charges for 2014/15 compared to 2013/14.

1.1 Changes from Current Charges

NTS Exit (Flat) Capacity charges effective from 1 October 2014, for each NTS Offtake, are shown in the Appendix to this notice (see Column A). Most NTS Exit (Flat) Capacity charges from 1 October 2014 increase as the revenue that the charges seek to recover during the 2014/15 formula year has increased compared to 2013/14. Further details of this can be found in our Charge Setting Report³.

Some offtakes, particularly in the South West and South East, increase due to some locational changes in supply and demand. Specifically forecast beach supplies at St. Fergus and Teesside have increased therefore less LNG importation is needed to balance supply and demand. Milford Haven and Isle of Grain supplies decrease whereas demand in these areas is higher resulting in higher exit charges in the south west and south east as flows are required to travel from further afield to meet demand.

1.2 TO Exit Commodity Charge

NTS Exit (Flat) Capacity for 2014/15 has not been booked up to the baseline. Therefore, to ensure the correct total revenue recovery from exit shippers, the TO Exit Commodity charge will apply from 1 October 2014. For further details on this charge please see our Indicative Notice of Changes to Commodity Charges which has also been published on 1 May. The Final TO Exit Commodity charge will be confirmed at the end of July when additional information from the July Application window is available.

² Expansion constants for calculating exit capacity prices are fixed once set for each Gas Year

³ Quarterly Charge setting Report Indicative October 2014 charges <http://www2.nationalgrid.com/UK/Industry-information/System-charges/Gas-transmission/Tools-and-Models/>

2 Indicative Exit Capacity Charges for 2015/16 to 2017/18

National Grid's new RIIO-T1 price control took effect from 1 April 2013. Indicative NTS Exit (Flat) Capacity charges for the period 2015/16 to 2017/18 have been prepared based on the allowances in the Licence introduced under RIIO-T1. However, since not all the income streams are known with certainty ahead of time, for example, inflation, incentive performance and cost-pass through adjustments, there is a degree of uncertainty in the allowed revenue and therefore also charges.

Indicative NTS Exit (Flat) Capacity charges for the years 2015/16 to 2017/18 for each NTS Offtake are shown in the Appendix (see columns B, C and D respectively). Forecast allowed TO Exit revenues are the main effect driving changes to Indicative NTS Exit (Flat) Capacity charges from 2014/15 onwards. Table 2 shows our forecasts for TO Exit allowed revenues. The values are in current prices, assuming a 3% rate of inflation from 2015/16.

Table 2: TO Exit Allowed Revenues

NGG Transmission Owner (TO)	2013/14	2014/15	2015/16	2016/17	2017/18
	£m	£m	£m	£m	£m
Revenue to be collected via Exit charges	290.8	328.8	337.3	364.1	426.9
Collection in first half of the year	145.4	145.0	183.8	153.5	210.6
Collection required in second half of the year	145.4	183.8	153.5	210.6	216.3
Annual figure for charge setting ⁴	290.7	367.6	307.1	421.2	432.6

The change in charges at most Exit points follow movements of modelled revenue forecasts. The variation between years is mainly due to the timing differences between financial and 'gas' (October to September) years which is used to set NTS Exit (Flat) Capacity charges and this effect has previously been discussed at the NTS Charging Methodology Forum (NTSCMF)⁵. There are additional uncertainties around future forecasts of supplies and demand which have resulted in some changes to the charges over the 3 years of Indicative charges.

3 Tools and Supporting Information

Further information on revenue forecasts can be found in National Grid's Quarterly Charging report available on our website at <http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

The Transportation Model used to create the 2014/15 to 2017/18 charges will be sent out to registered users. This allows the customers to familiarise themselves with how potential variations of inputs to the model may affect actual charges. For further information on how to receive the Transportation Model please refer to:

<http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

⁴ Revenue to be used in the Transportation Model

⁵ <http://www.nationalgrid.com/uk/Gas/Charges/TCMF/2008/>

If you have any questions about this notice, or require any further explanation of the charges or the charging methodology used to determine these, please contact Karin Elmhirst on 01926 655540.

Yours sincerely

Steve Fisher
Gas Capacity & Charging Development Manager

Appendix: NTS Exit Capacity Charges for July 2014 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2014/15 (A)	2015/16 (B)	2016/17 (C)	2017/18 (D)
		Final	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0003	0.0001	0.0017	0.0010
Brisley	GDN (EA)	0.0034	0.0005	0.0049	0.0043
Cambridge	GDN (EA)	0.0102	0.0076	0.0122	0.0118
Great Wilbraham	GDN (EA)	0.0092	0.0065	0.0111	0.0107
Matching Green	GDN (EA)	0.0137	0.0111	0.0158	0.0156
Peterborough Eye (Tee)	GDN (EA)	0.0092	0.0065	0.0111	0.0107
Roudham Heath	GDN (EA)	0.0052	0.0024	0.0068	0.0063
Royston	GDN (EA)	0.0112	0.0086	0.0132	0.0129
Whitwell	GDN (EA)	0.0133	0.0108	0.0154	0.0152
West Winch	GDN (EA)	0.0060	0.0032	0.0076	0.0071
Yelverton	GDN (EA)	0.0028	0.0001	0.0043	0.0037
Alrewas (EM)	GDN (EM)	0.0185	0.0161	0.0209	0.0209
Blaby	GDN (EM)	0.0147	0.0122	0.0169	0.0167
Blyborough	GDN (EM)	0.0059	0.0031	0.0076	0.0071
Caldecott	GDN (EM)	0.0121	0.0095	0.0142	0.0139
Thornton Curtis (DN)	GDN (EM)	0.0004	0.0001	0.0017	0.0010
Drointon	GDN (EM)	0.0197	0.0174	0.0222	0.0222
Gosberton	GDN (EM)	0.0071	0.0043	0.0088	0.0083
Kirkstead	GDN (EM)	0.0048	0.0020	0.0064	0.0059
Market Harborough	GDN (EM)	0.0134	0.0108	0.0155	0.0152
Silk Willoughby	GDN (EM)	0.0062	0.0034	0.0079	0.0074
Sutton Bridge	GDN (EM)	0.0079	0.0052	0.0097	0.0093
Tur Langton	GDN (EM)	0.0135	0.0110	0.0157	0.0154
Walesby	GDN (EM)	0.0022	0.0001	0.0037	0.0030
Asselby	GDN (NE)	0.0039	0.0011	0.0055	0.0049
Baldersby	GDN (NE)	0.0055	0.0027	0.0072	0.0067
Burley Bank	GDN (NE)	0.0077	0.0050	0.0095	0.0091
Ganstead	GDN (NE)	0.0001	0.0001	0.0013	0.0006
Pannal	GDN (NE)	0.0082	0.0055	0.0100	0.0096
Paull	GDN (NE)	0.0001	0.0001	0.0006	0.0001
Pickering	GDN (NE)	0.0052	0.0023	0.0068	0.0063
Rawcliffe	GDN (NE)	0.0041	0.0013	0.0057	0.0052
Towton	GDN (NE)	0.0063	0.0036	0.0080	0.0075
Bishop Auckland	GDN (NO)	0.0034	0.0005	0.0049	0.0044
Coldstream	GDN (NO)	0.0014	0.0001	0.0003	0.0016
Corbridge	GDN (NO)	0.0065	0.0032	0.0056	0.0072
Cowpen Bewley	GDN (NO)	0.0013	0.0001	0.0027	0.0020
Elton	GDN (NO)	0.0025	0.0001	0.0040	0.0034
Guyzance	GDN (NO)	0.0038	0.0004	0.0027	0.0042
Humbleton	GDN (NO)	0.0009	0.0001	0.0001	0.0010
Keld	GDN (NO)	0.0138	0.0107	0.0133	0.0151
Little Burdon	GDN (NO)	0.0030	0.0001	0.0045	0.0039
Melkinton	GDN (NO)	0.0129	0.0098	0.0125	0.0142
Saltwick Pressure Controlled	GDN (NO)	0.0051	0.0018	0.0042	0.0057
Saltwick Volumetric Controlled	GDN (NO)	0.0051	0.0018	0.0042	0.0057
Thrintoft	GDN (NO)	0.0048	0.0020	0.0064	0.0059
Towlaw	GDN (NO)	0.0055	0.0028	0.0072	0.0067
Wetheral	GDN (NO)	0.0102	0.0070	0.0096	0.0112
Horndon	GDN (NT)	0.0142	0.0116	0.0163	0.0161

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2014/15 (A)	2015/16 (B)	2016/17 (C)	2017/18 (D)
		Final	Indicative	Indicative	Indicative
Luxborough Lane	GDN (NT)	0.0144	0.0119	0.0166	0.0164
Peters Green	GDN (NT)	0.0138	0.0113	0.0159	0.0157
Peters Green South Mimms	GDN (NT)	0.0138	0.0113	0.0159	0.0157
Winkfield (NT)	GDN (NT)	0.0232	0.0210	0.0259	0.0260
Audley (NW)	GDN (NW)	0.0236	0.0214	0.0263	0.0264
Blackrod	GDN (NW)	0.0204	0.0181	0.0230	0.0230
Ecclestone	GDN (NW)	0.0271	0.0250	0.0301	0.0303
Holmes Chapel	GDN (NW)	0.0249	0.0227	0.0277	0.0279
Lupton	GDN (NW)	0.0166	0.0136	0.0163	0.0181
Malpas	GDN (NW)	0.0257	0.0235	0.0285	0.0286
Mickle Trafford	GDN (NW)	0.0270	0.0248	0.0299	0.0301
Partington	GDN (NW)	0.0260	0.0233	0.0262	0.0284
Samlesbury	GDN (NW)	0.0189	0.0165	0.0213	0.0213
Warburton	GDN (NW)	0.0257	0.0230	0.0260	0.0281
Weston Point	GDN (NW)	0.0280	0.0259	0.0310	0.0312
Aberdeen	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Armadale	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Balgray	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Bathgate	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Burnervie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Broxburn	GDN (SC)	0.0005	0.0001	0.0001	0.0006
Careston	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Drum	GDN (SC)	0.0001	0.0001	0.0001	0.0001
St Fergus	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Glenmavis	GDN (SC)	0.0002	0.0001	0.0001	0.0003
Hume	GDN (SC)	0.0025	0.0001	0.0014	0.0028
Kinknockie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Langholm	GDN (SC)	0.0076	0.0043	0.0068	0.0083
Lauderhill	GDN (SC)	0.0037	0.0003	0.0027	0.0041
Lockerbie	GDN (SC)	0.0066	0.0033	0.0057	0.0072
Netherhowcleugh	GDN (SC)	0.0046	0.0012	0.0036	0.0050
Pitcairngreen	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Soutra	GDN (SC)	0.0043	0.0009	0.0033	0.0048
Stranraer	GDN (SC)	0.0054	0.0020	0.0044	0.0059
Farningham	GDN (SE)	0.0143	0.0118	0.0165	0.0162
Farningham B	GDN (SE)	0.0143	0.0118	0.0165	0.0162
Shorne	GDN (SE)	0.0132	0.0106	0.0153	0.0150
Tatsfield	GDN (SE)	0.0162	0.0137	0.0184	0.0183
Winkfield (SE)	GDN (SE)	0.0232	0.0210	0.0259	0.0260
Braishfield A	GDN (SO)	0.0271	0.0250	0.0300	0.0302
Braishfield B	GDN (SO)	0.0271	0.0250	0.0300	0.0302
Crawley Down	GDN (SO)	0.0257	0.0235	0.0285	0.0287
Hardwick	GDN (SO)	0.0175	0.0151	0.0199	0.0198
Ipsden	GDN (SO)	0.0210	0.0187	0.0236	0.0236
Ipsden 2	GDN (SO)	0.0210	0.0187	0.0236	0.0236
Mappowder	GDN (SO)	0.0242	0.0219	0.0269	0.0270
Winkfield (SO)	GDN (SO)	0.0232	0.0210	0.0259	0.0260
Aylesbeare	GDN (SW)	0.0265	0.0244	0.0294	0.0296
Cirencester	GDN (SW)	0.0150	0.0125	0.0172	0.0170
Coffinswell	GDN (SW)	0.0294	0.0274	0.0325	0.0328
Easton Grey	GDN (SW)	0.0155	0.0131	0.0178	0.0176
Evesham	GDN (SW)	0.0117	0.0091	0.0138	0.0134

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2014/15 (A)	2015/16 (B)	2016/17 (C)	2017/18 (D)
		Final	Indicative	Indicative	Indicative
Fiddington	GDN (SW)	0.0104	0.0077	0.0123	0.0120
Ilchester	GDN (SW)	0.0219	0.0196	0.0245	0.0245
Kenn	GDN (SW)	0.0277	0.0256	0.0307	0.0309
Littleton Drew	GDN (SW)	0.0164	0.0140	0.0187	0.0185
Lyneham (Choakford)	GDN (SW)	0.0324	0.0305	0.0357	0.0360
Pucklechurch	GDN (SW)	0.0173	0.0149	0.0197	0.0196
Ross (SW)	GDN (SW)	0.0073	0.0045	0.0090	0.0086
Seabank (DN)	GDN (SW)	0.0194	0.0171	0.0219	0.0218
Alrewas (WM)	GDN (WM)	0.0185	0.0161	0.0209	0.0209
Aspley	GDN (WM)	0.0218	0.0195	0.0244	0.0244
Audley (WM)	GDN (WM)	0.0236	0.0214	0.0263	0.0264
Austrey	GDN (WM)	0.0178	0.0154	0.0202	0.0201
Leamington	GDN (WM)	0.0146	0.0120	0.0167	0.0165
Lower Quinton	GDN (WM)	0.0129	0.0103	0.0150	0.0147
Milwich	GDN (WM)	0.0204	0.0181	0.0230	0.0229
Ross (WM)	GDN (WM)	0.0073	0.0045	0.0090	0.0086
Rugby	GDN (WM)	0.0157	0.0133	0.0180	0.0178
Shustoke	GDN (WM)	0.0191	0.0167	0.0216	0.0215
Stratford-upon-Avon	GDN (WM)	0.0131	0.0105	0.0152	0.0149
Maelor	GDN (WN)	0.0265	0.0244	0.0294	0.0296
Dowlais	GDN (WS)	0.0028	0.0001	0.0043	0.0037
Dyffryn Clydach	GDN (WS)	0.0002	0.0001	0.0016	0.0009
Gilwern	GDN (WS)	0.0040	0.0012	0.0056	0.0050
Fenny Knoll (AM Paper)	DC	0.0230	0.0202	0.0232	0.0252
Tonna (Baglan Bay)	DC	0.0002	0.0001	0.0016	0.0009
Barking (Horndon)	DC	0.0142	0.0116	0.0163	0.0161
Barrow (Black Start)	DC	0.0127	0.0096	0.0122	0.0139
Billingham ICI (Terra Billingham)	DC	0.0015	0.0001	0.0029	0.0023
Bishop Auckland (test facility)	DC	0.0034	0.0005	0.0049	0.0044
Blackness (BP Grangemouth)	DC	0.0001	0.0001	0.0001	0.0001
Saltend BPHP (BP Saltend HP)	DC	0.0001	0.0001	0.0009	0.0002
Shotwick (Bridgewater Paper)	DC	0.0279	0.0258	0.0309	0.0311
Blyborough (Brigg)	DC	0.0069	0.0042	0.0087	0.0082
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0147	0.0122	0.0169	0.0167
Brine Field (Teesside) Power Station	DC	0.0008	0.0001	0.0021	0.0015
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0260	0.0239	0.0269	0.0291
Carrington (Partington) Power Station	DC	0.0260	0.0233	0.0262	0.0284
Centrax Industrial	DC	0.0292	0.0272	0.0323	0.0325
Cockenzie Power Station	DC	0.0001	0.0001	0.0001	0.0001
Burton Point (Connahs Quay)	DC	0.0283	0.0262	0.0313	0.0315
Caldecott (Corby Power Station)	DC	0.0125	0.0099	0.0146	0.0143
Stanford Le Hope (Coryton)	DC	0.0139	0.0113	0.0160	0.0158
Coryton 2 (Thames Haven) Power Station	DC	0.0139	0.0113	0.0160	0.0158
Blyborough (Cottam)	DC	0.0059	0.0031	0.0076	0.0071
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0117	0.0091	0.0137	0.0134
Deeside	DC	0.0283	0.0262	0.0313	0.0315
Didcot PS	DC	0.0213	0.0190	0.0239	0.0239
Drakelow Power Station	DC	0.0180	0.0156	0.0204	0.0203

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2014/15 (A)	2015/16 (B)	2016/17 (C)	2017/18 (D)
		Final	Indicative	Indicative	Indicative
Enron Billingham	DC	0.0015	0.0001	0.0029	0.0023
Goole (Guardian Glass)	DC	0.0045	0.0017	0.0061	0.0056
Grain Power Station	DC	0.0117	0.0091	0.0137	0.0134
Bacton (Great Yarmouth)	DC	0.0003	0.0001	0.0017	0.0010
Hatfield Power Station	DC	0.0042	0.0013	0.0058	0.0052
Hollingsgreen (Hays Chemicals)	DC	0.0248	0.0226	0.0276	0.0277
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0280	0.0259	0.0310	0.0312
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0004	0.0001	0.0017	0.0010
Eastoft (Keadby Blackstart)	DC	0.0058	0.0030	0.0074	0.0069
Eastoft (Keadby)	DC	0.0058	0.0030	0.0074	0.0069
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0276	0.0255	0.0306	0.0308
Saddle Bow (Kings Lynn)	DC	0.0059	0.0031	0.0076	0.0071
Langage Power Station	DC	0.0324	0.0305	0.0357	0.0360
St. Neots (Little Barford)	DC	0.0134	0.0108	0.0155	0.0153
Gowkhall (Longannet)	DC	0.0001	0.0001	0.0001	0.0001
Marchwood Power Station	DC	0.0274	0.0253	0.0303	0.0305
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0118	0.0092	0.0138	0.0135
Upper Neeston (Milford Haven Refinery)	DC	0.0001	0.0001	0.0001	0.0001
Blackbridge (Pembroke PS)	DC	0.0001	0.0001	0.0001	0.0001
Peterborough (Peterborough Power Station)	DC	0.0096	0.0069	0.0115	0.0111
St. Fergus (Peterhead)	DC	0.0001	0.0001	0.0001	0.0001
Phillips Petroleum, Teeside	DC	0.0008	0.0001	0.0021	0.0015
Weston Point (Rocksavage)	DC	0.0280	0.0259	0.0310	0.0312
Rollswood (Kintore)	DC	0.0001	0.0001	0.0001	0.0001
Roosecote (Roosecote Power Station)	DC	0.0127	0.0096	0.0122	0.0139
Ryehouse	DC	0.0152	0.0127	0.0174	0.0172
Rosehill (Saltend Power Station)	DC	0.0001	0.0001	0.0007	0.0001
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0193	0.0170	0.0218	0.0217
Seabank (Seabank Power Station phase II)	DC	0.0193	0.0169	0.0217	0.0217
Abson (Seabank Power Station phase I)	DC	0.0173	0.0149	0.0197	0.0196
Sellafield Power Station	DC	0.0171	0.0141	0.0169	0.0188
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0192	0.0168	0.0216	0.0215
Harwarden (Shotton, aka Shotton Paper)	DC	0.0282	0.0261	0.0312	0.0314
Wragg Marsh (Spalding)	DC	0.0074	0.0047	0.0092	0.0088
Spalding 2 (South Holland) Power Station	DC	0.0074	0.0047	0.0092	0.0088
St. Fergus (Shell Blackstart)	DC	0.0001	0.0001	0.0001	0.0001
Stallingborough (phase 1 and 2)	DC	0.0013	0.0001	0.0028	0.0021
Staythorpe PH1 and PH2	DC	0.0091	0.0064	0.0109	0.0105
Sutton Bridge Power Station	DC	0.0078	0.0050	0.0095	0.0091
Teeside (BASF, aka BASF Teesside)	DC	0.0008	0.0001	0.0022	0.0015
Teeside Hydrogen	DC	0.0008	0.0001	0.0022	0.0015
Thornton Curtis (Killingholme)	DC	0.0004	0.0001	0.0017	0.0010
Tilbury Power Station	DC	0.0135	0.0109	0.0156	0.0153
West Burton PS	DC	0.0060	0.0032	0.0077	0.0072

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2014/15 (A)	2015/16 (B)	2016/17 (C)	2017/18 (D)
		Final	Indicative	Indicative	Indicative
Willington Power Station	DC	0.0196	0.0172	0.0221	0.0220
Wyre Power Station	DC	0.0206	0.0177	0.0205	0.0225
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0015	0.0001	0.0029	0.0023
Bacton IUK	INTERCONNECTOR	0.0003	0.0001	0.0017	0.0010
Bacton BBL	INTERCONNECTOR	0.0003	0.0001	0.0017	0.0010
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0054	0.0020	0.0044	0.0059
Avonmouth Max Refill	STORAGE SITE	0.0192	0.0169	0.0217	0.0216
Bacton (Baird)	STORAGE SITE	0.0003	0.0001	0.0017	0.0010
Deborah Storage (Bacton)	STORAGE SITE	0.0003	0.0001	0.0017	0.0010
Barrow (Bains)	STORAGE SITE	0.0127	0.0096	0.0122	0.0139
Barrow (Gateway)	STORAGE SITE	0.0127	0.0096	0.0122	0.0139
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0254	0.0232	0.0283	0.0284
Caythorpe	STORAGE SITE	0.0022	0.0001	0.0037	0.0030
Cheshire (Holford)	STORAGE SITE	0.0253	0.0232	0.0269	0.0283
Dynevor Max Refill	STORAGE SITE	0.0022	0.0001	0.0036	0.0030
Rough Max Refill	STORAGE SITE	0.0001	0.0001	0.0001	0.0001
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001	0.0001	0.0002	0.0001
Glenmavis Max Refill	STORAGE SITE	0.0002	0.0001	0.0001	0.0003
Hatfield Moor Max Refill	STORAGE SITE	0.0050	0.0022	0.0066	0.0061
Hole House Max Refill	STORAGE SITE	0.0247	0.0225	0.0275	0.0276
Hornsea Max Refill	STORAGE SITE	0.0009	0.0001	0.0023	0.0016
Partington Max Refill	STORAGE SITE	0.0260	0.0233	0.0262	0.0284
Stublach (Cheshire)	STORAGE SITE	0.0253	0.0232	0.0269	0.0283
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0009	0.0001	0.0023	0.0016
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0247	0.0225	0.0275	0.0276